



Table S28. Summary statistics for natural gas – Montana, 2013-2017

	2013	2014	2015	2016	2017
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	2,268	2,377	2,283	R2,177	2,148
Gas Wells	5,870	5,682	5,651	5,528	5,428
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	19,831	17,015	12,090	R10,219	9,848
From Oil Wells	23,152	22,757	25,113	R22,041	21,099
From Coalbed Wells	1,623	478	333	253	218
From Shale Gas Wells	18,636	18,910	20,704	R19,633	18,053
<b>Total</b>	<b>63,242</b>	<b>59,160</b>	<b>58,240</b>	<b>R52,146</b>	<b>49,218</b>
Repressuring	NA	NA	NA	10	6
Vented and Flared	NA	NA	6,884	R4,214	3,123
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	63,242	59,160	51,356	R47,921	46,090
NGPL Production	1,645	1,670	1,730	R1,547	1,551
<b>Total Dry Production</b>	<b>61,597</b>	<b>57,490</b>	<b>49,626</b>	<b>R46,374</b>	<b>44,539</b>
<b>Supply (million cubic feet)</b>					
Dry Production	61,597	57,490	49,626	R46,374	44,539
Receipts at U.S. Borders					
Imports	719,176	541,135	534,807	593,170	549,950
Intransit Receipts	0	0	0	0	0
Interstate Receipts	46,404	97,254	75,789	45,727	33,189
Withdrawals from Storage					
Underground Storage	34,352	31,297	16,628	20,209	26,699
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-2,163	-4,962	2,837	R-2,820	5,087
<b>Total Supply</b>	<b>859,366</b>	<b>722,213</b>	<b>679,687</b>	<b>R702,659</b>	<b>659,465</b>

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2013-2017 – continued

	2013	2014	2015	2016	2017
<b>Disposition (million cubic feet)</b>					
Consumption	79,670	78,110	75,042	R75,037	80,404
Deliveries at U.S. Borders					
Exports	2,353	891	35	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	755,917	627,923	584,785	600,049	554,722
Additions to Storage					
Underground Storage	21,426	15,290	19,826	27,573	24,340
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>859,366</b>	<b>722,213</b>	<b>679,687</b>	<b>R702,659</b>	<b>659,465</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	E3,845	E2,650	3,016	R2,826	2,688
Pipeline and Distribution Use <sup>a</sup>	6,769	4,128	4,494	4,612	3,789
Plant Fuel	645	657	639	588	560
Delivered to Consumers					
Residential	20,813	21,379	18,912	19,100	21,481
Commercial	20,971	21,549	19,502	21,314	23,374
Industrial	19,352	22,084	21,920	R21,233	23,393
Vehicle Fuel	1	1	1	R2	2
Electric Power	7,273	5,662	6,558	R5,363	5,118
<b>Total Delivered to Consumers</b>	<b>68,410</b>	<b>70,675</b>	<b>66,892</b>	<b>R67,011</b>	<b>73,367</b>
<b>Total Consumption</b>	<b>79,670</b>	<b>78,110</b>	<b>75,042</b>	<b>R75,037</b>	<b>80,404</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	31	38	49	80	126
Commercial	9,785	10,021	9,272	11,165	11,764
Industrial	19,121	21,775	21,610	20,902	23,059
<b>Number of Consumers</b>					
Residential	262,122	265,849	269,766	272,483	275,360
Commercial	34,909	35,205	35,777	36,287	36,725
Industrial	372	369	366	361	355
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	601	612	545	587	636
Industrial	52,021	59,848	59,891	R58,817	65,894
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	3.23	4.39	2.40	1.85	2.19
Exports	3.43	5.38	12.54	--	--
Citygate	4.21	5.03	3.71	3.05	3.28
Delivered to Consumers					
Residential	8.19	9.11	8.21	7.27	7.62
Commercial	8.09	8.77	8.08	7.13	7.42
Industrial	7.33	7.99	6.50	R6.06	6.60
Electric Power	W	W	W	W	1.85

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.